UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report: March 12, 2020



TECOGEN INC. (NASDAQ: TGEN) (Exact Name of Registrant as Specified in Charter)

Delaware (State or Other Jurisdiction of Incorporation)

001-36103 (Commission File Number) 04-3536131 (IRS Employer Identification No.)

45 First Avenue Waltham, Massachusetts (Address of Principal Executive Offices)

02451 (Zip Code)

(781) 466-6400

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Securities registered or to be registered pursuant to Section 12(b) of the Act.

Title of each class	Trading Symbol	Name of exchange on which registered
Common Stock, \$.001 par value per share	TGEN	NASDAQ

Item 2.02. Results of Operations and Financial Condition.

On March 12, 2019, the registrant issued via press release earnings commentary and supplemental information for the three and twelve months ended December 31, 2019. The press release is furnished as Exhibit 99.01 to this Current Report on Form 8-K.

The information in this Item 2.02 and Exhibit 99.01 to this Form 8-K shall not be deemed "filed" for purposes of Section 18 of the Exchange Act or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act or the Exchange Act, except as expressly set forth by specific reference in such a filing.

Item 7.01. Regulation FD Disclosure.

On March 12, 2020, the registrant presented the attached slides online in connection with an earnings conference call. Those slides are being furnished as Exhibit 99.02 to this Current Report on Form 8-K.

The information in this Item 7.01 and Exhibit 99.02 to this Form 8-K shall not be deemed "filed" for purposes of Section 18 of the Exchange Act or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act or the Exchange Act, except as expressly set forth by specific reference in such a filing.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits

The following exhibits relating to Item 2.02 and Item 7.01 shall be deemed to be furnished, and not filed:

Exhibit Description

99.01 Earnings Release dated March 12, 2020 for the three and twelve months ended December 31, 2019. 99.02 Year End 2019 Earnings Presentation dated March 12, 2020.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Company has duly caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

TECOGEN INC.

March 12, 2020

By: /s/ Bonnie Brown Bonnie Brown, Chief Accounting Officer



Tecogen Reports Record Product Revenues for Full Year 2019

Generates Full Year '19 Adjusted EBITDA⁽¹⁾ of \$114 thousand

WALTHAM, Mass., March 12, 2020, Tecogen Inc. (NASDAQ:TGEN, the "Company"), a leading manufacturer of clean energy products, reported revenues of \$33.4 million for the year ended December 31, 2019 compared to \$35.9 million for the same period in 2018, a 7% decrease. The decline in top line revenues was due to a 51% or \$3.3 million reduction in energy production revenue from the sale of several energy producing assets at the end of 2018 and early 2019. Product and services revenues were both up 3% for the year compared to 2018.

Gross profit was \$12.5 million for the year ended December 31, 2019 compared to \$13.6 million for the prior year. Gross margin for 2019 was 37% compared to 38% for 2018.

Operating expenses for the year ended December 31, 2019 decreased 10% as compared to 2018. While selling and research and development expenses have increased by 1% and 13%, respectively, general and administrative costs have decreased by \$411 thousand or 4% as compared to 2018.

Net loss, exclusive of goodwill impairment for the year ended December 31, 2019 was \$1.0 million compared to \$1.3 million for the same period in 2018, an improvement of \$302 thousand or 23%.

Adjusted EBITDA⁽¹⁾ was \$63 thousand and \$114 thousand for the quarter and year ended December 31, 2019, respectively, compared to \$502 thousand and \$217 thousand for the quarter and year ended December 31, 2018. (Adjusted EBITDA is defined as net income or loss attributable to Tecogen, adjusted for interest, income taxes, depreciation and amortization, stock-based compensation expense, unrealized gain or loss on equity securities, goodwill impairment charges, one-time inventory adjustment and merger related expenses. See table following the statements of operations for a reconciliation from net income (loss) to Adjusted EBITDA as well as important disclosures about the company's use of Adjusted EBITDA).

The fourth quarter of 2019 included a one-time, non-cash adjustment to inventory of approximately \$393 thousand.

The Company completed the sale of six American DG Energy power purchase agreements and related assets for an aggregate price of \$5 million in 2019, resulting in charges for goodwill impairment in the amount of \$3.7 million. Tecogen continues to provide maintenance for the equipment and various management functions for the duration of these power purchase agreements. Performance incentives were also included for energy savings in excess of agreed minimums, which will be split evenly by the parties.

"I am happy that our product sales and service were both up for the year," noted Benjamin Locke, Tecogen CEO. "The sale of some of our energy assets earlier in the year provided us with the resources to continue investing in our core business. We expect continued growth in our product and services segments in 2020 as we expand to new geographies including our 11th service center recently established in Toronto, Canada."

2019 Major Highlights:

Financial - Year end

- Working capital as of December 31, 2019 was \$14.5 million compared to \$13.2 million as of December 31, 2018, an increase of \$1.3 million or 10%.
- Revenue for the year ended December 31, 2019 was \$33.4 million compared to \$35.9 million for the same period in 2018, a decrease of 7% due to the sale of energy producing assets during the year.
- Product revenue for the full year 2019 was \$13.0 million compared to \$12.6 million for the full year 2018, an increase of 3%. Cogeneration sales increased to \$7.1 million, or 29% over 2018. Chiller sales declined by 18% in 2019, compared to 2018.
- Service revenue for the full year 2019 was \$17.3 million, showing 3% growth from the \$16.9 million in service-related revenues in 2018. Full year 2019 service revenue benefited from 12% growth in maintenance revenue.
- Energy production revenue for the year ended December 31, 2019 was \$3.1 million, providing a gross margin of 44% and gross profit of \$1.4 million. For the year ended December 31, 2018, gross margin for energy production was 41%, with gross profit of \$2.6 million, providing an increase in gross margin of 9%, and a decrease of \$1.2 million in gross profit as a result of the sale of certain energy producing assets.
- Full year 2019 consolidated gross margin was 37% compared to 38% in 2018.
- The Company recorded goodwill impairment in the first quarter of 2019 in the amount of \$3.7 million, which represents the excess of the carrying value of the Company's energy production reporting unit over its estimated fair value based primarily on a discounted cash flow analysis. This impairment was largely due to the sale of the energy producing assets underlying this goodwill.
- Net loss before goodwill impairment for the year ended December 31, 2019 was \$1.0 million compared to a loss exclusive of goodwill impairment of \$1.3 million for the same period in 2018.

Financial - 4th Quarter

- Product revenue was relatively flat with Q4 2019 and 2018 revenue of \$3.72 million and \$3.70 million, respectively.
- Cogeneration revenue grew by 191% with Q4 2019 revenue of \$2.2 million compared to \$750 thousand for Q4 2018. Chiller sales for Q4 2019 were \$1.53 million, a decline of 48% when compared to Q4 2018, a result of both sales timing and an overall shift in product mix for the year. We continue to generate chiller orders with approximately \$4.1 million currently in backlog.
- Service revenue rose by 9% to \$4.30 million for Q4 2019 compared to the same period in 2018. Service contract revenue rose by 10% to \$2.44 million while installation revenue increased by 7% to \$1.86 million for Q4 2019 compared to that of Q4 2018, respectively.
- Overall gross margin for Q4 2019 was 37% compared to 40% for the same period in 2018, a decline of 6% year over year.
- Net loss for the fourth quarter of 2019 was \$486 thousand, which includes the one-time non-cash inventory adjustment of \$393 thousand, compared to net income, excluding goodwill, of \$19 thousand for the same period in 2018.

Sales and Operations

- Sales backlog of product and installation projects increased to \$22.4 million at year end 2019 compared to \$16.6 million at year end 2018. Product and installation backlog is \$18.4 million as of March 9, 2020, with product related backlog at \$14.4 million and installation backlog at \$4 million.
- Installed first new Tecofrost gas engine driven ammonia refrigeration system for an ice skating facility located in Massachusetts. This system is fully operational and under a service contract with the facility.
- Received order for 26 Inverde e+ cogeneration units with installed capacity of 3.25 MW to a housing development in Toronto, Ontario, to be shipped in 2020.

- Continued chiller orders for indoor cultivation with seven (7) 200-ton chillers and two (2) 400-ton chillers to various cannabis cultivation facilities located in the US.
- Recognized in US Microgrid Study ranking Tecogen #3 for number of operational microgrids in the US and #41 in terms of microgrid operational capacity.
- Established our 11th service center to support the growing fleet in Toronto, Canada.

Research and Development

In 2019, Company expenses relating to R&D totaled \$1.5 million for product development and improvement, product certifications, and patents. Key activities are summarized below.

Product R&D

- Industrial Refrigeration Product Reintroduction (Tecofrost). Reintroduced Tecofrost ammonia refrigeration line of natural gas compressors with improved heat recovery, higher overall efficiency, and incorporating Ultera emissions after-treatment system.
- *Tecochill Controls Improvement*. Redesigned system controllers improves overall system efficiency. New user interface featuring touchscreen operation and improved compatibility with existing building management operation (BMO) systems.
- *Inverde DC Microgrid Development*. In anticipation of an order from a large utility, modifying the Inverde e+ cogeneration system to provide power for DC microgrids to supplement the other power sources (solar and batteries) which are intermittent.
- *Inverde Energy Storage Integration*. Demonstrated integration of battery storage into the Inverde e+ inverter to allow seamless transition from engine power to storage power to provide continuous power to facility during maintenance operations.

Emissions Technology

- Ultera Emissions System Near-Zero Emissions Certification for Forklift Trucks. In May 2020, Southwest Research Institute will perform near-zero emissions certification testing of the engine retuned by Tecogen and MCFA (Mitsubishi Caterpillar Forklift Trucks of America) with our Ultera emissions control system.
- Prototype MCFA Forklift with Ultera Emissions System Retrofit Displayed at MODEX 2020. In March 2020, PERC (The Propane Education and Research Council) displayed a MCFA forklift truck retrofitted with an Ultera emissions control system at the MODEX 2020 show (the leading trade show showcasing material handling technology, including forklift trucks).
- Ultera Emissions System Retrofit for Larger Stationary Engines. Received order from a Southern California water district for the Phase 1 design of an innovative Ultera after-treatment system for two 800-horsepower Caterpillar natural gas engines to drive municipal water pumps.
- Ultera Emissions System Automotive Catalyst Development. Our subcontractor reported promising test results for a special catalyst material formulated for the Ultera process to further improve NOx reduction.

Conference Call Scheduled for Today at 11:00 am ET

Tecogen will host a conference call today to discuss the fourth quarter and year end results beginning at 11:00 a.m. ET. To listen to the call dial (877) 407-7186 within the US and Canada or (201) 689-8052 from other international locations. Participants should ask to be joined to the Tecogen year-end 2019 earnings call. We suggest call participants begin dialing at least 10 minutes before the scheduled starting time. The earnings press release will be available on the Company website at www.Tecogen.com in the "News and Events" section under "About Us." The earnings conference call will be webcast live. To view the associated slides, register for and listen to the webcast, go to http://ir.tecogen.com/ir.calendar. Following the call, the webcast will be archived for 14 days.

The earnings conference call will be recorded and available for playback one hour after the end of the call. To listen to the playback, dial (877) 660-6853 within the U.S. and Canada, or (201) 612-7415 from other international locations and use Conference Call ID#: 13672659.

About Tecogen

<u>Tecogen Inc.</u> designs, manufactures, sells, installs, and maintains high efficiency, ultra-clean, cogeneration products including natural gas enginedriven combined heat and power, air conditioning systems, and high-efficiency water heaters for residential, commercial, recreational and industrial use. The company provides cost effective, environmentally friendly and reliable products for energy production that, through patented technology, nearly eliminate criteria pollutants and significantly reduce a customer's carbon footprint.

In business for over 35 years, Tecogen has shipped more than 3,000 units, supported by an established network of engineering, sales, and service personnel across the United States. For more information, please visit <u>www.tecogen.com</u> or contact us for a free <u>Site Assessment</u>.

Tecogen, InVerde e+, Ilios, Tecochill, Tecopower, Tecofrost and Ultera are registered or pending trademarks of Tecogen Inc.

Forward Looking Statements

This press release and any accompanying documents, contain "forward-looking statements" which may describe strategies, goals, outlooks or other non-historical matters, or projected revenues, income, returns or other financial measures, that may include words such as "believe," "expect," "anticipate," "intend," "plan," "estimate," "project," "target," "potential," "will," "should," "could," "likely," or "may" and similar expressions intended to identify forward-looking statements. These statements are only predictions and involve known and unknown risks, uncertainties, and other factors that may cause our actual results to differ materially from those expressed or implied by such forward-looking statements. Given these uncertainties, you should not place undue reliance on these forward-looking statements. Forward-looking statements speak only as of the date on which they are made, and we undertake no obligation to update or revise any forward-looking statements.

In addition to those factors described in our Annual Report on Form 10-K and our Quarterly Reports on Form 10-Q under "Risk Factors", among the factors that could cause actual results to differ materially from past and projected future results are the following: fluctuations in demand for our products and services, competing technological developments, issues relating to research and development, the availability of incentives, rebates, and tax benefits relating to our products and services, changes in the regulatory environment relating to our products and services, integration of acquired business operations, and the ability to obtain financing on favorable terms to fund existing operations and anticipated growth.

In addition to GAAP financial measures, this press release includes certain non-GAAP financial measures, including adjusted EBITDA which excludes certain expenses as described in the presentation. We use Adjusted EBITDA as an internal measure of business operating performance and believe that the presentation of non-GAAP financial measures provides a meaningful perspective of the underlying operating performance of our current business and enables investors to better understand and evaluate our historical and prospective operating performance by eliminating items that vary from period to period without correlation to our core operating performance and highlights trends in our business that may not otherwise be apparent when relying solely on GAAP financial measures.

Tecogen Media & Investor Relations Contact Information: Benjamin Locke P: 781-466-6402 E: <u>benjamin.locke@tecogen.com</u>

TECOGEN INC

CONSOLIDATED BALANCE SHEETS As of December 31, 2019 and 2018

	2019	2018
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 877,676	\$ 272,552
Accounts receivable, net	14,569,397	14,176,452
Unbilled revenue	5,421,811	4,893,259
Inventory, net	6,405,229	6,294,862
Due from related party	—	9,405
Prepaid and other current assets	 635,034	 722,042
Total current assets	27,909,147	26,368,572
Property, plant and equipment, net	3,465,948	11,273,115
Right of use assets	2,173,951	—
Intangible assets, net	1,593,781	2,893,990
Goodwill	5,281,867	8,975,065
Other assets	691,941	393,651
TOTAL ASSETS	\$ 41,116,635	\$ 49,904,393
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Revolving line of credit, bank	\$ 2,402,384	\$ 2,009,435
Accounts payable	5,271,756	7,153,330
Accrued expenses	2,599,366	1,528,014
Deferred revenue	2,635,619	2,507,541
Lease obligations, current	 536,443	 —
Total current liabilities	13,445,568	 13,198,320
Long-term liabilities:		
Deferred revenue, net of current portion	145,464	2,375,700

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Lease obligations, long-term	1,637,508	—
Unfavorable contract liability, net	2,534,818	6,292,599
Total liabilities	17,763,358	21,866,619

Commitments and contingencies (Note 11)

Stockholders' equity:		
Tecogen Inc. stockholders' equity:		
Common stock, \$0.001 par value; 100,000,000 shares authorized; 24,849,261 and 24,824,746 issued and outstanding at December 31, 2019 and 2018, respectively	24,849	24,825
Additional paid-in capital	56,622,285	56,427,928
Accumulated deficit	(33,379,114)	 (28,670,095)
Total Tecogen Inc. stockholders' equity	 23,268,020	 27,782,658
Noncontrolling interest	85,257	255,116
Total stockholders' equity	23,353,277	 28,037,774
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 41,116,635	\$ 49,904,393

TECOGEN INC

CONSOLIDATED STATEMENTS OF OPERATIONS For the Three Months Ended December 31, 2019 and 2018 (unaudited)

Revenues Products \$	3,717,631		2018
	3 717 631		
Products	3 717 631		
• • • • • • • • • • • • • • • • • • •	5,717,051	\$	3,702,610
Services	4,304,189		3,964,852
Energy production	690,124		1,648,946
	8,711,944		9,316,408
Cost of sales			
Products	2,379,755		2,201,319
Services	2,773,732		2,430,973
Energy production	295,620		972,749
	5,449,107		5,605,041
Gross profit	3,262,837		3,711,367
Operating expenses			
General and administrative	2,707,338		2,667,985
Selling	617,527		758,898
Research and Development	376,651		304,511
Goodwill impairment			4,390,590
Total operating expenses	3,701,516		8,121,984
Loss from operations	(438,679)		(4,410,617)
Other income (expense)	142		104
Interest and other income	143		104
Interest expense	(38,304)		(63,820)
Unrealized loss on investment securities	-		(59,042)
Total other expense, net	(38,161)		(122,758)
Loss before income taxes	(476,840)		(4,533,375)
Income tax provision	(473)		9,931
Consolidated net loss	(476,367)		(4,523,444)
(Income) loss attributable to the noncontrolling interest	(9,197)		151,540
Net loss attributable to Tecogen Inc \$	(485,564)	\$	(4,371,904)
Net loss per share - basic and diluted \$	(0.02)		(0.18)
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Weighted average shares outstanding - basic and diluted	24,844,674		24,821,832
Non-GAAP financial disclosure (1)	(405 5 (4)	¢	(4.271.004)
Net loss attributable to Tecogen Inc \$	(485,564)	\$	(4,371,904)
Interest expense, net	38,161		63,716
Provision for income taxes	(473)		(9,931)
Depreciation and amortization, net	74,254		202,934
EBITDA Stock based companyation	(373,622)		(4,115,185)
Stock-based compensation	42,860		47,380
Unrealized loss on securities			59,042
Merger related expenses	202.440		120,333
Inventory write down Goodwill impairment	393,449		4,390,590
	(2 (97	¢	
Adjusted EBITDA	62,687	\$	502,160

TECOGEN INC CONSOLIDATED STATEMENTS OF OPERATIONS For the Years Ended December 31, 2019 and 2018

	 2019	2018
Revenues		
Products	\$ 12,977,896	\$ 12,624,867
Services	17,307,718	16,859,291
Energy production	 3,140,834	6,399,526
Total revenues	 33,426,448	35,883,684
Cost of sales		
Products	8,385,574	7,797,591
Services	10,808,142	10,693,077
Energy production	 1,753,980	3,801,154
Total cost of sales	 20,947,696	22,291,822
Gross profit	12,478,752	13,591,862
Operating expenses		
General and administrative	10,380,143	10,790,841
Selling	2,685,200	2,651,128
Research and development	1,460,096	1,297,612
Gain on sale of assets	(1,081,304)	—
Goodwill impairment	 3,693,198	4,390,590
Total operating expenses	17,137,333	19,130,171
Loss from operations	(4,658,581)	(5,538,309
Other income (expense)		
Interest and other income	933	8,030
Interest expense	(101,851)	(120,015
Unrealized loss on investment securities	 (19,680)	(118,084
Total other expense, net	(120,598)	(230,069
Loss before income taxes	 (4,779,179)	(5,768,378
State income tax provision	15,194	32,748
Consolidated net loss	 (4,794,373)	(5,801,126
Loss attributable to the noncontrolling interest	85,354	92,594
Net loss attributable to Tecogen Inc.	\$ (4,709,019)	\$ (5,708,532
Net loss per share - basic and diluted	\$ (0.19)	\$ (0.23
Weighted average shares outstanding - basic and diluted	 24,839,957	24,815,926

Non-GAAP financial disclosure ⁽¹⁾		
Net income (loss) attributable to Tecogen Inc	\$ (4,709,019) \$	(5,708,532)
Provision for income taxes	15,194	32,748
Interest expense, net	100,918	111,985
Depreciation and amortization, net	437,102	789,123
EBITDA	 (4,155,805)	(4,774,676)
Stock-based compensation	163,464	181,188
Unrealized loss on investment securities	19,680	118,084
Goodwill impairment	3,693,198	4,390,590
Inventory write down	393,449	_
Merger related expenses	—	302,268
Adjusted EBITDA	\$ 113,986 \$	217,454

TECOGEN INC CONSOLIDATED STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2019 and 2018

CASH FLOWS FROM OPERATING ACTIVITIES:		2019	2018
Consolidated net loss	\$	(4,794,373)	\$ (5,801,126)
Adjustments to reconcile net loss to net cash used in operating activities:			
Depreciation, accretion and amortization, net		437,102	789,123
Gain on contract termination		_	(124,733)
(Gain) loss on sale of assets		(1,081,304)	22,088
Provision for losses on accounts receivable		48,000	4,395
Stock-based compensation		163,464	181,188
Goodwill impairment		3,693,198	4,390,590
Non-cash interest expense		43,669	32,225
Changes in operating assets and liabilities, net of effects of acquisition:			
(Increase) decrease in:			
Accounts receivable		(440,945)	(4,467,939)
Unbilled revenue		(528,452)	(697,586)
Inventory, net		(110,367)	(1,164,057)
Due from related party		9,405	576,087
Prepaid expenses and other current assets		(9,545)	49,484
Other non-current assets		(298,290)	113,284
Increase (decrease) in:			
Accounts payable		(1,881,574)	1,173,979
Accrued expenses and other current liabilities		380,993	111,038
Deferred revenue		(115,223)	1,006,893
Interest payable, related party		_	(52,265)
Net cash used in operating activities		(4,484,242)	(3,857,332)
CASH FLOWS FROM INVESTING ACTIVITIES:			
Purchases of property and equipment		(95,643)	(828,086)
Proceeds on sale of property and equipment		5,000,000	2,003,606
Purchases of intangible assets		(110,683)	(226,847)
Cash acquired in acquisition		_	442,746
Expenses associated with asset acquisition			(2,457)
Payment of stock issuance costs		(2,700)	
Distributions to non-controlling interest		(84,505)	(107,901)
Net cash provided by investing activities		4,706,469	1,281,061
CASH FLOWS FROM FINANCING ACTIVITIES:		.,,,	1,201,001
Proceeds on revolving line of credit, net of payments		349,280	2,097,837
Payments for debt issuance costs		549,200	(145,011)
Payments made on loan due to related party		_	(850,000)
Proceeds from exercise of stock options		33,617	72,925
		382,897	1,175,751
Net cash provided by financing activities		605,124	
Change in cash and cash equivalents		,	(1,400,520)
Cash and cash equivalents, beginning of the year	*	272,552	1,673,072
Cash and cash equivalents, end of the year	\$	877,676	\$ 272,552

TECOGEN INC

⁽¹⁾Non-GAAP Financial Measures

In addition to reporting net income, a U.S. generally accepted accounting principle ("GAAP") measure, this news release contains information about EBITDA (net income (loss) attributable to Tecogen Inc adjusted for interest, depreciation and amortization, stock based compensation expense, goodwill impairment, one-time inventory adjustment and merger related expenses), which is a non-GAAP measure. The Company believes EBITDA allows investors to view its performance in a manner similar to the methods used by management and provides additional insight into its operating results. EBITDA is not calculated through the application of GAAP. Accordingly, it should not be considered as a substitute for the GAAP measure of net income and, therefore, should not be used in isolation of, but in conjunction with, the GAAP measure. The use of any non-GAAP measure may produce results that vary from the GAAP measure and may not be comparable to a similarly defined non-GAAP measure used by other companies.





Safe Harbor Statement



This presentation and accompanying documents contain "forward-looking statements" which may describe strategies, goals, outlooks or other nonhistorical matters, or projected revenues, income, returns or other financial measures, that may include words such as "believe," "expect," "anticipate," "intend," "plan," "estimate," "project," "target," "potential," "will," "should," "could," "likely," or "may" and similar expressions intended to identify forward-looking statements. These statements are only predictions and involve known and unknown risks, uncertainties, and other factors that may cause our actual results to differ materially from those expressed or implied by such forward-looking statements. Given these uncertainties, you should not place undue reliance on these forward-looking statements. Forward-looking statements speak only as of the date on which they are made, and we undertake no obligation to update or revise any forward-looking statements.

In addition to those factors described in our Annual Report on Form 10-K and our Quarterly Reports on Form 10-Q under "Risk Factors", among the factors that could cause actual results to differ materially from past and projected future results are the following: fluctuations in demand for our products and services, competing technological developments, issues relating to research and development, the availability of incentives, rebates, and tax benefits relating to our products and services, changes in the regulatory environment relating to our products and services, integration of acquired business operations, and the ability to obtain financing on favorable terms to fund existing operations and anticipated growth.

In addition to GAAP financial measures, this presentation includes certain non-GAAP financial measures, including adjusted EBITDA which excludes certain expenses as described in the presentation. We use Adjusted EBITDA as an internal measure of business operating performance and believe that the presentation of non-GAAP financial measures provides a meaningful perspective of the underlying operating performance of our current business and enables investors to better understand and evaluate our historical and prospective operating performance by eliminating items that vary from period to period without correlation to our core operating performance and highlights trends in our business that may not otherwise be apparent when relying solely on GAAP financial measures.

Earnings Call Agenda



Benjamin Locke

- Tecogen Overview
- 2019 Financial Overview
- Strategic Achievements
- Market Update

Bonnie Brown

Financial Review

Robert Panora

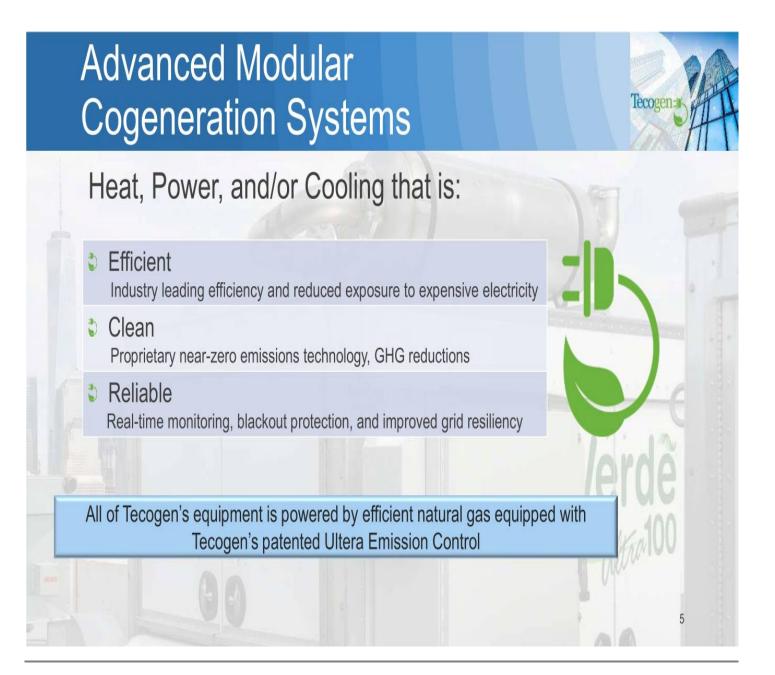
Emissions & Technology Update

Benjamin Locke

2020 Outlook

Q&A





4th Qtr 2019 Adjusted EBITDA of \$63K



\$ in thousands	4	4Q'19		4Q'18		4Q'18		YoY Cha	inge
Revenue									
Products	\$	3,718	\$	3,703	\$	15			
Service		4,304		3,965		339			
Energy Production	_	690		1,649		(959)			
Total Revenue		8,712		9,316		(604)	-6%		
Gross Profit									
Products	\$	1,338	\$	1,501	\$	(163)			
Service		1,530		1,534		(3)			
Energy Production		395		676		(282)			
Total Gross Profit		3,263		3,711		(449)	-12%		
Gross Margin: %									
Products		36.0%		40.5%		-5%			
Service		35.6%		38.7%		-3%	-8%		
Energy Production		57.2%		41.0%		16%			
Total Gross Margin		37.5%		39.8%		-2%	-6%		
Operating Expenses						9			
General & administrative	\$	2,707	\$	2,668	\$	39			
Selling		618		759		(141)			
Research and development		377	-	305		72			
Operating Expenses w/o GW Impairment		3.702		3.731		-30	-1%		
Goodwill impairment				4,391		(4,391)			
Net loss without goodwill impairment		(486)		19		(504)	_		
Adjusted EBITDA	\$	63	\$	502	\$	(439)			

* Adjusted EBITDA is defined as net income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock based compensation expense, one-time inventory adjustment, goodwill impairment and merger related expenses.

Revenues = \$8.7 million

- Compared to \$9.3 million in 4Q'18, 6% decrease
- Product revenue flat, Service up 9%
- Energy production down 58%

Gross Margin = 37.5%

- Compared to 39.8% in 4Q'18
- Product margins improved over Q3 '19
- Service margins gradually improving as turnkey projects close-out
- Op Ex includes one-time \$393K inventory write-down

Net loss of \$486K

 Compared to income of \$19K for 4Q '18 (excluding GW impairment)

Adjusted EBITDA= \$63K

Compared to EBITDA of \$502K 4Q '18

6

YE 2019 Adjusted EBITDA of \$114K



\$ in thousands	YE	2019	YE	YE 2018		YoY Cha	nge
Revenue							
Products	\$	12,978	\$	12,625	\$	353	
Service		17,308		16,859		448	
Energy Production		3.141		6,400		(3.259)	
Total Revenue		33,426		35,884		(2,457)	-7%
Gross Profit	-						
Products	\$	4,592	\$	4,827	\$	(235)	
Service		6,500		6,166		333	
Energy Production		1,387		2,598		(1,212)	
Total Gross Profit		12,479		13,592		(1,113)	-8%
Gross Margin: %							
Products		35.4%		38.2%		-3%	
Service		37.6%		36.6%		1%	
Energy Production		44.2%		40.6%		4%	
Total Gross Margin		37.3%		37.9%		-1%	
Operating Expenses							
General & administrative	\$	10,380	\$	10,790	\$	(410)	
Selling		2,685		2,651		34	
Research and development		1,460		1,298		162	
Sub-total		14,525		14,739		(214)	-1%
Gain on sale of assets		(1,081)		0		(1,081)	
Goodwill impairment		3,693		4,391		(698)	
Net loss without goodwill impairment	-	(1.016)	_	(1.318)		302	
Adjusted EBITDA	\$	114	S	217	\$	(103)	

FY '19 revenues = \$33.4 million

- Compared to \$35.9 million in FY'18, 7% decrease
- Product revenue up 3%, Service revenue up 3%
- Energy Production revenue down 51%

FY '19 Gross Margin = 37.3%

- Compared to 37.9% in FY'18
- Product margins decreased 3%
- Service margins increased 1%
- Energy Production margins increased 4%

FY '19 Net loss of \$1.0 mm (excluding GW impairment)

Compared to loss of \$1.3 mm for FY '18

FY '19 Adjusted EBITDA= \$114K

Compared to FY '18 EBITDA of \$217K

Decline in revenue due to sale of energy producing assets Product and Service Revenue Growth Goodwill impairment losses, 2018 & 2019

Earnings Takeaways

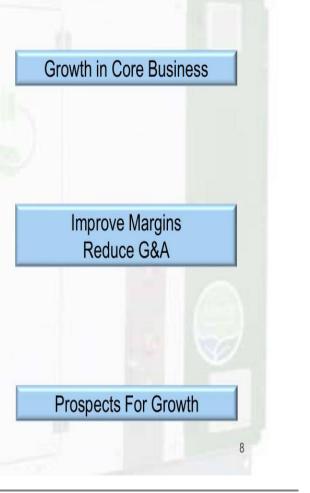
- Core Business is Stable
 - YoY Product and Service Revenue increasing
 - Energy Production revenue drop due to sale of ADG assets, remaining assets producing high margins
 - Installation revenue decreasing as close out large turnkey projects

2020 Profitability Goal by Improving Margins

- Improved efficiencies in all parts of the business Parts, Manufacturing, Purchasing, Operations, G&A
- Improve, expand service center profitability 11th Service Center established in Toronto, Canada
- Remaining turnkey portfolio will focus on cost-effective installations

Several Opportunities for Growth

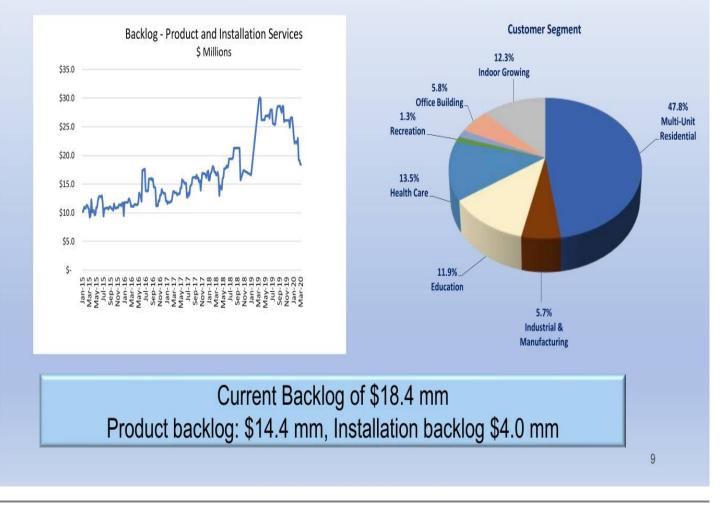
- Ultera Forklift Program
- Expand Cooling Product Line/Partnership Opportunities
- Expand to New Geographies





Product and Installation Backlog

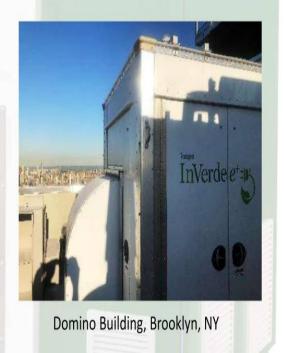




Market Update

IIIVUI UU-IP)

- Continue demonstrating benefits of Mechanical CHP
 - Renewed interest by gas companies to increase gas sales
 - · Compelling economic advantages over electric chillers
 - · Substantial growth opportunity both in US and International
 - · Partnership opportunities with existing chiller manufacturers
- Expanding functionality of Inverde e+
 - Alternative DC configuration for DC Microgrids
 - Integrated battery option to cover maintenance downtime
 - UL 1741 SA "Smart Inverter" certifications on-going
- Toronto Expansion creates new opportunities
 - Experienced territory manager in place, already exploring new projects
 - · Local factory service instills customer confidence
 - Increased service revenues as units become operational late 2020 into 2021





10

Q4 2019 Financial Results: Revenues, Margins and Profitability

Product rev

OV



- Decrease in overall revenue, a result of the sale of energy producing assets
- Four diverse revenue streams
 - 191% growth in cogeneration sales
 - Long term service contracts provide steady cash flow, growing 10%
 - Turnkey installation revenue, increased by 7%, facilitates both product sales and service revenue
 - Energy production provided 57% gross margin in the quarter
- Maintained 37% overall gross margin

Decline in overall revenues due to sale of energy producing assets

G	luart	er Ended	Dece	mber 31,		
	2	019	1	2018	YoY Growth	% of Total Rev
5	\$	2,185	\$	750	191%	25%
		1,533		2,952	-48%	18%
		3,718		3,703	0%	43%
		2,440		2,218	10%	28%
		1,864		1,747	7%	21%
		4,304]	3,965	9%	49%
		690		1,649	-58%	8%
5	\$	8,712	\$	9,316	-6%	100%
5	\$	2,380	\$	2,201	8%	
		2,774		2,431	14%	
		296		973	-70%	
	\$	5,449	Ş	5,605	-3%	
5	\$	3,263	\$	3,711	-12%	37%
5	\$	(486)	\$	(4,372)		
npairment	\$	(486)	\$	19		
	1	36%		41%		
	3	36% 39%				
5	_		1	40%		
	Ę	57%		41%		
	3	37%		40%		
-						
Service rev	ve	nues	inc	reas	e	
9% VA	ar	over	VA	ar		
	npairment s Service re	s s s S S S S S S S S S S S S S	1,533 3,718 2,440 1,864 4,304 690 \$ 2,380 2,774 296 \$ 5,449 s 3,263 \$ (486) \$ 36% 36% 36% 36% 36% 36% 37%	\$ 2,185 \$ 1,533 3,718 2,440 1,864 4,304 690 \$ 8,712 \$ \$ 2,380 \$ 2,774 296 \$ 5,449 \$ \$ 3,263 \$ \$ (486) \$ \$ (486) \$ \$ (486) \$ \$ 36% 36% 36% 36% 57% 37% Service revenues inc	\$ 2,185 \$ 750 1,533 2,952 3,718 3,703 2,440 2,218 1,864 1,747 4,304 3,965 690 1,649 \$ 8,712 \$ 9,316 \$ 2,380 \$ 2,201 2,774 2,431 296 973 \$ 5,449 \$ 5,605 \$ 3,263 \$ 3,711 \$ (486) \$ (4,372) \$ 3,263 \$ 3,711 \$ (486) \$ 19 s 36% 41% 36% 39% s 36% 40% 57% 41% 37% 40%	2019 2018 Growth \$ 2,185 \$ 750 191% 1,533 2,952 48% 3,718 3,703 0% 2,440 2,218 10% 1,864 1,747 7% 4,304 3,965 9% 690 1,649 -58% \$ 8,712 \$ 9,316 -6% \$ 2,380 \$ 2,201 8% 2,774 2,431 14% 296 973 -70% \$ 5,449 \$ 5,605 -3% \$ 3,263 \$ 3,711 -12% \$ 4486) \$ 19 - \$ 3,6% 41% - 36% 40% 57% \$ 36% 39% - \$ 36% 40% - \$ 36% 40% - \$ 36% 40% - \$ 77% 41% - 37% 40% -

Year End 2019 Financial Results: Revenues, Margins and Profitability



- Four diverse revenue streams
 - Product sales growth of 3%
 - Long term service contracts provide steadily improving cash flow, representing 29% of revenue and 12% growth
 - Turnkey installation activities declined 7% in the year
 - Energy production revenue declined 51% due to sale of assets
- Maintained total gross margin of 37%

Revenue growth of 3% for both Product and Service

	Ye					
\$ in thousands		2019		2018	YoY Growth	2019 % of Total Rev
Revenue						
Cogeneration	S	7,073	\$	5,467	29%	21%
Chiller		5,905		7,158	-18%	18%
Total Product Revenue		12,978		12,625	3%	39%
Service Contracts and Parts		9,802		8,762	12%	29%
Installation Services		7,506		8,097	-7%	22%
Total Service Revenue		17,308	8	16,859	3%	52%
Enery Production		3,141		6,400	-51%	9%
Total Revenue	\$	33,427	\$	35,884	-7%	100%
Cost of Sales	1.101	a V		N		2
Products	\$	8,386	\$	7,798	8%	
Services		10,808		10,693	1%	
Energy Production		1,754		3,801	-54%	
Total Cost of Sales	\$	20,948	\$	22,292	-6%	
Gross Profit	\$	12,479	\$	13,592	-8%	37%
Net loss	\$	(4,709)	\$	(5,709)		
Net loss excluding GW Impairment	\$	(1,016)	\$	(1,318)		
Gross Margin						
Products		35%		38%		
Services		38%		37%		
Aggregate Products and Services		37%		37%		
Energy Production		44%		41%		
Overall		37%		38%		

Adjusted EBITDA Reconciliation

Adjusted EBITDA positive for the year and 4th quarter

Q4 and YE Comparative Net loss to Adjusted EBITDA Reconciliation

- EBITDA: Interest, taxes, depreciation & amortization
- Non-cash adjustments
 - Stock based compensation
 - · Unrealized loss on investment securities
 - · One-time inventory adjustment
 - Goodwill impairment
- Non-recurring expenses
 - Merger related expenses

Consistently reaching positive levels of adjusted EBITDA

Non-GAAP financial disclosure	4Q 2019 4Q 2018
Net loss attributable to Tecogen Inc.	\$ (485,564) \$(4,371,904
Interest expense, net	38,161 63,716
Depreciation & amortization, net	74,254 202,934
Income tax expense	(473) (9,931
EBITDA	(373,622) (4,115,185
Stock based compensation	42,860 47,380
Unrealized loss on investment securities	- 59,042
Non-recurring inventory adjustment	393,449 -
Merger related expenses	- 120,333
Goodwill impairment	- 4,390,590
Adjusted EBITDA*	\$ 62,687 \$ 502,160
Non-GAAP financial disclosure	YE 2019 YE 2018
Net loss attributable to Tecogen Inc.	\$ (4,709,019) \$ (5,708,532
Interest expense, net	100,918 111,985
Depreciation & amortization, net	437,102 789,123
Income tax expense	15,194 32,748
EBITDA	(4,155,805) (4,774,676
Stock based compensation	163,464 181,188
Unrealized loss on investment securities	19,680 118,084
Merger related expenses	- 302,268
Non-recurring inventory adjustment	393,449 -
Goodwill impairment	3,693,198 4,390,590
oooduuninipaintione	010001100 110001000

Tecogen:

*Adjusted EBITDA is defined as net income (loss) attributable to Tecogen Inc, adjusted for interest, depreciation and amortization, stock based compensation expense, one-time inventory adjustment, goodwill impairment and 3merger related expenses.

Emissions Technology Update









Forklift Update

Tecogen:

- Forklift testing Successfully Concluded
 - CARB "Near Zero "certification attainable based on projection of test results
- MCFA has arranged dyno certification test trial in May at Southwest Research Institute
- Continued support from PERC
 - Invited Tecogen/MCFA to two propane industry summits and MODEX tradeshow
 - Providing funding support for certification expenses

	NOx +THC [g/kw-hr]	CO [g/kw-hr]
Requirements for Optional "Near Zero" Target Certification	0.1	20.6
Requirements for StandardCertification	0.8	20.6
Certification Test Results of MCFAEngine (reported from archive)	0.4	5.6
Projected Certification Test Result of Ultera-Equipped MCFA Engine(from Tecogen driving tests) ¹	0.05	0.88

¹ Extrapolation includes the following: Drive cycle correction factor of 0.24 Assumed engine efficiency of 28% THC estimation from previous source test



Forklift Update



- MODEX Leading tradeshow for material handling technology
 - · Forklift suppliers' major exhibitors
 - March 9-12 Atlanta, Georgia
- S MCFA Prototype featured in PERC booth
- First opportunity to expose technology to potential customers
 - · Feedback positive
 - · Interviewed by six reporters
 - Low emissions for improved air quality central issue for propane trucks





Other Emissions Activity

- Concluded Phase 1 of catalyst development program
- Test results promising
 - potential for improved NOx reduction
 - · Evaluating next steps with research subcontractor
- Anticipate order for two large Ultera systems (800 hp)
 - · Municipal water pumping
 - · Design funded by water district
 - · Provided quotation to second municipality



Tecogen:

2020 Core Business Outlook



Maintain Growth in Product Revenue

- Very low gas prices creating new opportunities in US
- · Canada expansion will drive additional product sales
- · New functionality for Inverde e+ systems
- · Tecofrost backlog growing in new business segments
- · Increased awareness of mechanical CHP driving growth
- · Focus on improved product margins
- Maintain growth in Service Revenues
 - · Service center expansion leads to revenue growth
 - Improved remote monitoring helps increase unit runtime, revenues
- Scaling back large turnkey installation projects
 - Gradually winding down large turnkey jobs
 - Product backlog continues to increase, install decrease
- Enable manufacturing partnerships
 - Tecogen/Vilter manufacturing/sales partnership for Tecofrost
 - · Potential chiller manufacturing/sales partnership for Tecochill



Q&A





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